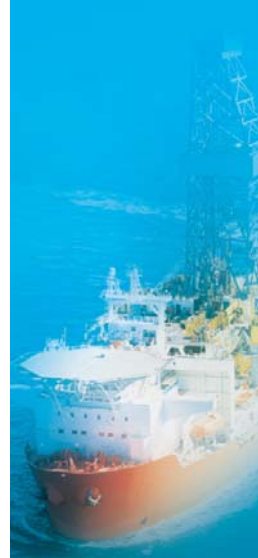


Fred. Olsen Energy ASA

1Q 2010 result presentation

30 April 2010



AGENDA

- **FINANCIAL RESULT 1Q 2010**
- **MARKETS**
- **OPERATIONS**
- **SUMMARY AND OUTLOOK**

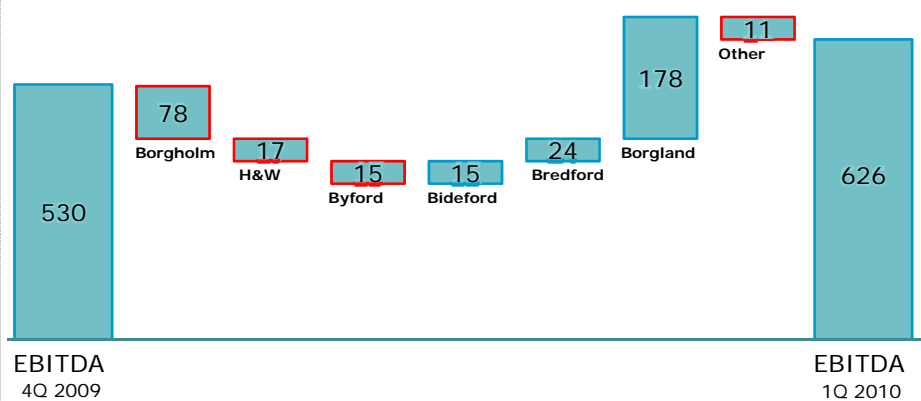
Income Statement – Key Figures

(NOK mill)	1Q 2010	4Q 2009
Operating revenues	1 129	1 067
Recharged income	68	61
Total revenues	1 197	1 128
Operating costs	(505)	(538)
Recharged expenses	(66)	(60)
Total operating expenses	(571)	(598)
Oper. result before depr. (EBITDA)	626	530
Depreciation	(236)	(238)
Operating result (EBIT)	390	292
Net financial items	(84)	(36)
Result before tax	306	256
Estimated tax	(13)	(6)
Net result	293	250

3

EBITDA Comparison 1Q vs. 4Q

MNOK



4

Financial Items Breakdown

(NOK mill)	1Q 2010	4Q 2009
Interest income	1	2
Gains on financial instruments	1	23
Financial income	2	25
Interest expenses	(20)	(22)
Losses on financial instruments	(49)	(23)
Other financial expenses	(5)	(5)
Financial expenses	(74)	(50)
Net foreign currency gain/(loss)	(12)	(11)
Net financial items	(84)	(36)

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Offshore Drilling Segment

(NOK mill)	1Q 2010	4Q 2009
Operating revenues	1 106	1 038
Recharged income	68	61
Total revenues	1 174	1 099
Operating costs	(475)	(518)
Recharged expenses	(66)	(60)
Total operating expenses	(541)	(578)
Oper. result before depr. (EBITDA)	633	521
Depreciation	(234)	(236)
Operating result (EBIT)	399	285

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Engineering & Fabrication Segment

(NOK mill)	1Q 2010	4Q 2009
Operating revenues	22	30
Operating costs	(30)	(21)
Oper. result before depr. (EBITDA)	(8)	9
Depreciation	(2)	(2)
Operating result (EBIT)	(10)	7

7

Consolidated Balance Sheet

(NOK mill)	1Q 2010	4Q 2009
Intangible assets	99	99
Property, plant & equipment	10 690	9 981
Other non-current assets	52	54
Total non-current assets	10 841	10 134
Other current assets	1 864	1 722
Cash and cash equivalents	872	2 014
Total current assets	2 736	3 736
Total assets	13 577	13 870
Equity	6 171	5 680
Non-current interest bearing debt	4 991	5 451
Other non-current liabilities	315	288
Total non-current liabilities	5 306	5 739
Current liabilities	784	1 180
Current interest bearing debt	1 316	1 271
Total current liabilities	2 100	2 451
Total equity and liabilities	13 577	13 870

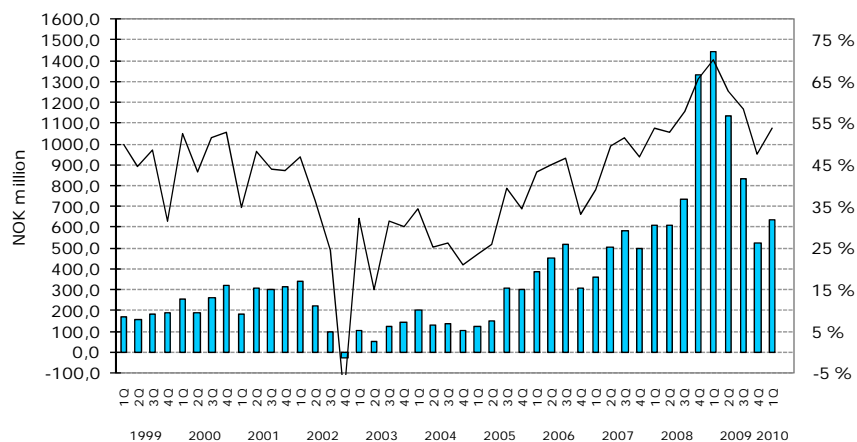
8

Consolidated Cash Flow

(NOK mill)	1Q 2010	4Q 2009
Profit before income taxes	306	256
Depreciation and impairment	236	238
Interest expense	20	22
Changes in working capital	(175)	(63)
Unrealized currency loss/(gain)	26	(21)
Cash generated from operations	413	432
Interest paid	(24)	(27)
Taxes paid	(13)	(20)
Net cash flow from operating activities	376	385
Net investment in fixed assets	(919)	(680)
Cash flow from investment activities	(919)	(680)
Net borrowing/repayment of loans	(654)	-
Cash flow from financing activities	(654)	-
Foreign currency	55	123
Net change in cash and cash equivalents	(1 197)	(295)
Cash at beginning of period	2 014	2 186
Cash at end of period	872	2 014

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Offshore drilling EBITDA and margin



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Fleet status as per 30 April 2010

Rig	Type / design	W depth ft	Location	Client	Contract status	Day rate (in USD)	Next CR survey
Deepwater units							
Belford Dolphin	Drillship	10 000	Mozambique	Anadarko Anadarko	Until April '10 April '10- April '13	439 000 525 000	1Q 2015
Blackford Dolphin	SS / Aker H-3	7 000	India	Reliance	July '09- December'11	398 000	3Q 2013
Midwater floaters Norway							
Biddeford Dolphin	SS / Aker H-3	1 500	Norway	Statoil Statoil Statoil	Until January '11 Jan '11 - Jan '14 Jan '14 - Jan '15	NOK 2,71mill. NOK 850' + USD 243' Option	2Q 2014
Borgland Dolphin	SS / Aker H-3	1 500	Norway	Consortium*	January '10 - January '14	NOK 850' + USD 379'	4Q 2014
Bredford Dolphin	SS / Aker H-3	1 500	Norway	AGR** RWE Dea RWE Dea	Until June '10 July '10 - Sept '10 Oct '10 - Nov '10	392 000 429 000 373 000	2Q 2012
Midwater floaters UK - Brazil							
Borgsten Dolphin	SS / Aker H-3	1 500	UK UK	Hurrican	CRS May '10 - July '10	262 500	1Q 2015
Borgny Dolphin	SS / Aker H-3	2 300	Brazil	Petrobras	Until September '13	233 000	4Q 2014
Byford Dolphin	SS / Aker H-3	1 500	UK	BP	April 10 - April13	324 000	1Q 2015
Accommodation floater							
Borgholm Dolphin	Acc. / Aker H-3		UK		Idle		4Q 2012

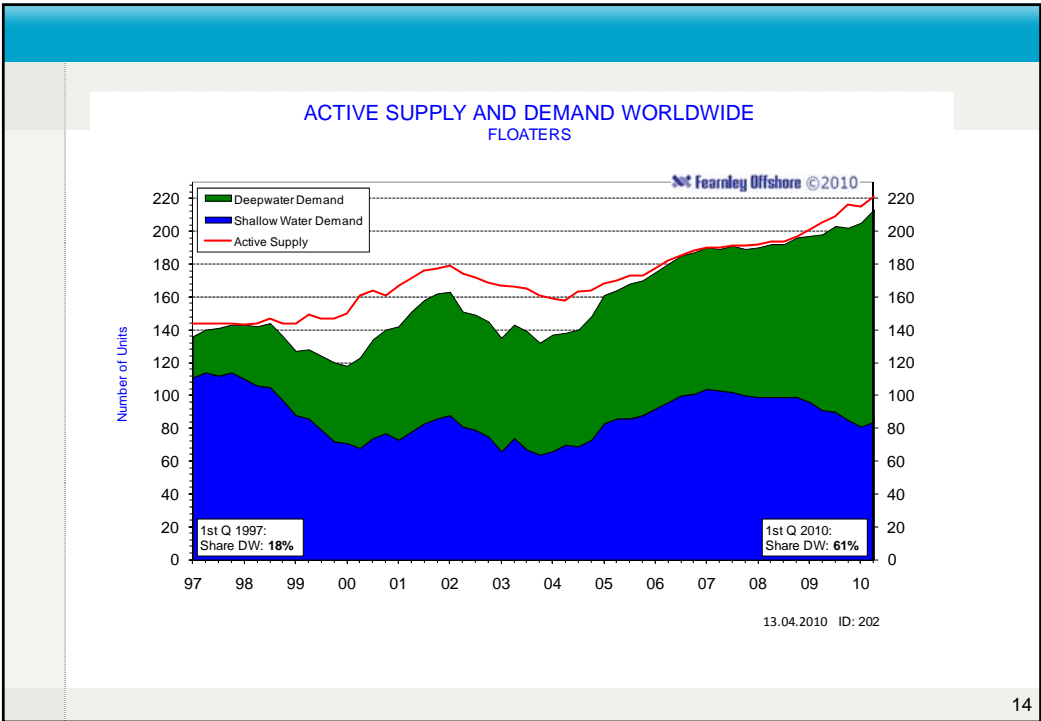
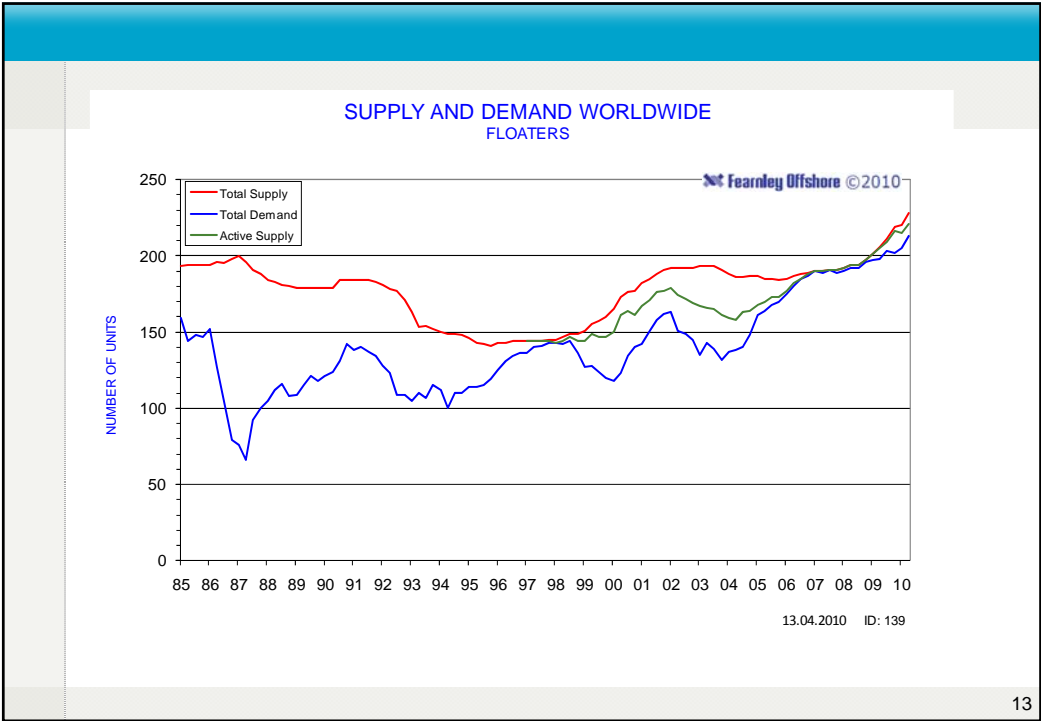
Participants in the consortiums:
 * BP, Bridge, Discover, EON, Nexen, OMV, Rocksource, Wintershall
 ** BG, Detnor, Endavour, Lundin, Marathon, Revus

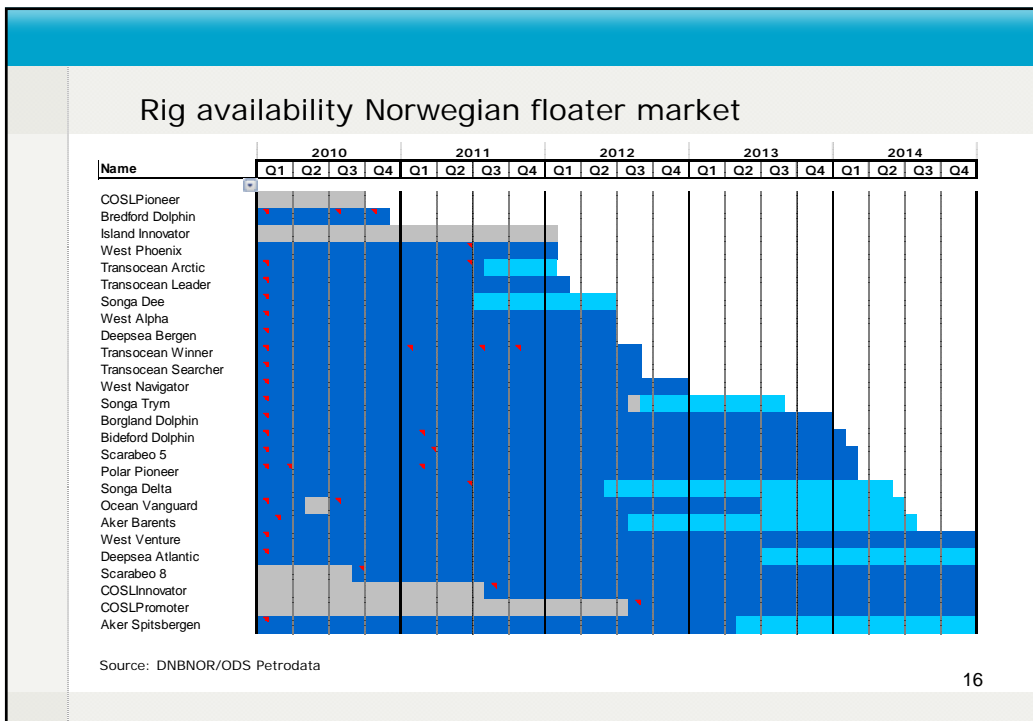
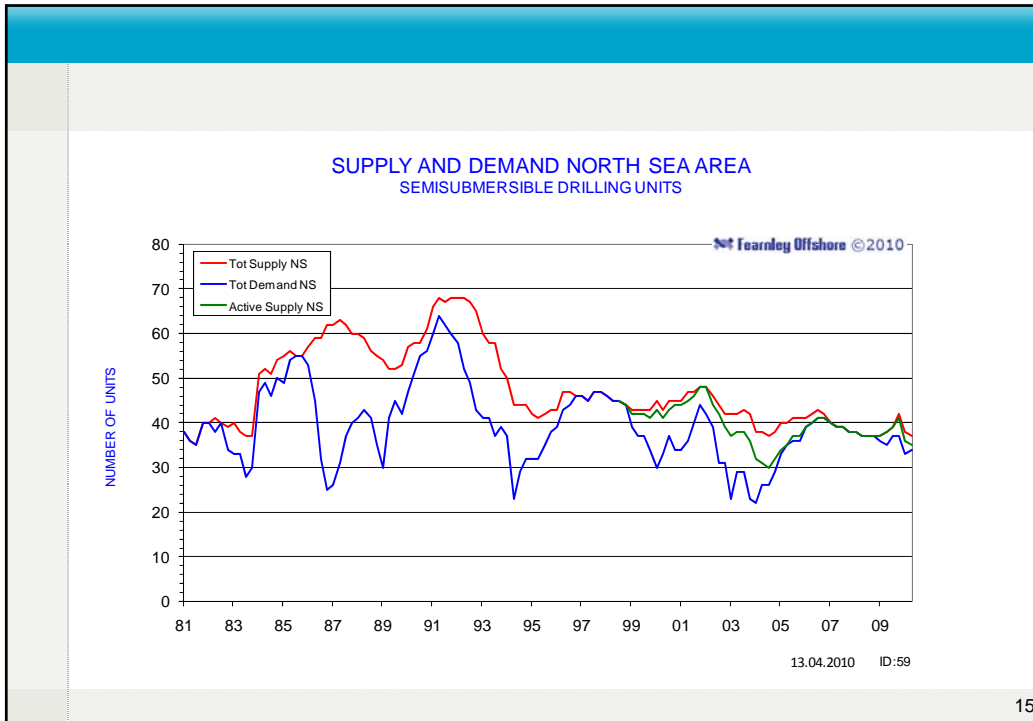
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AGENDA

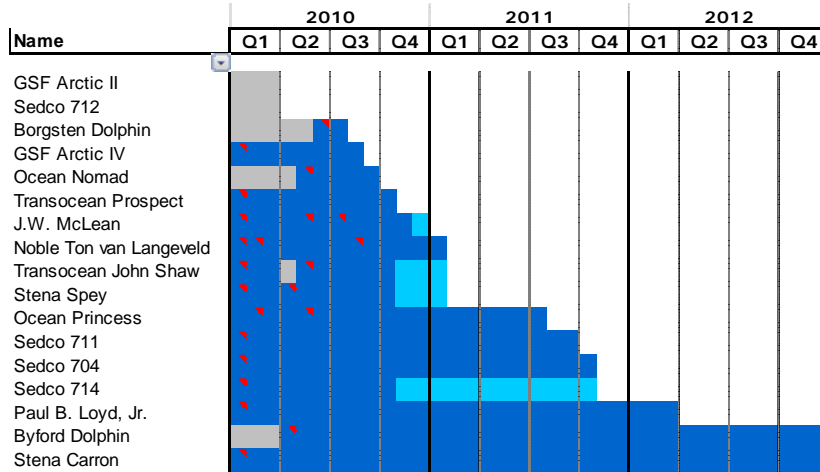
- FINANCIAL RESULT
- **MARKETS**
- OPERATIONS
- SUMMARY AND OUTLOOK

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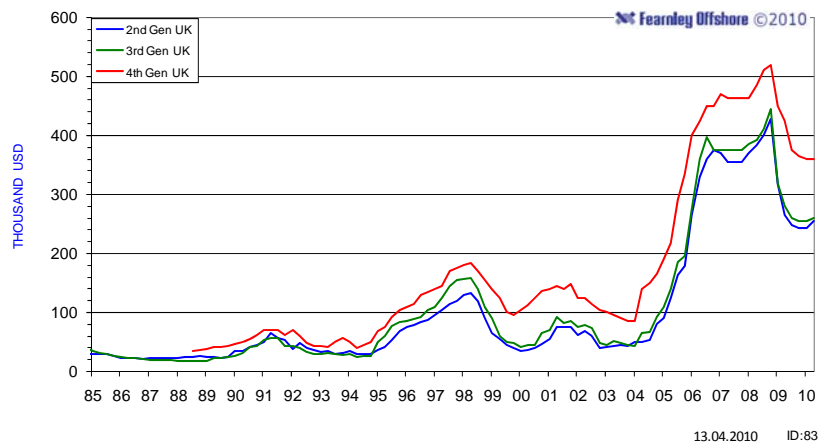
Rig availability UK floater market



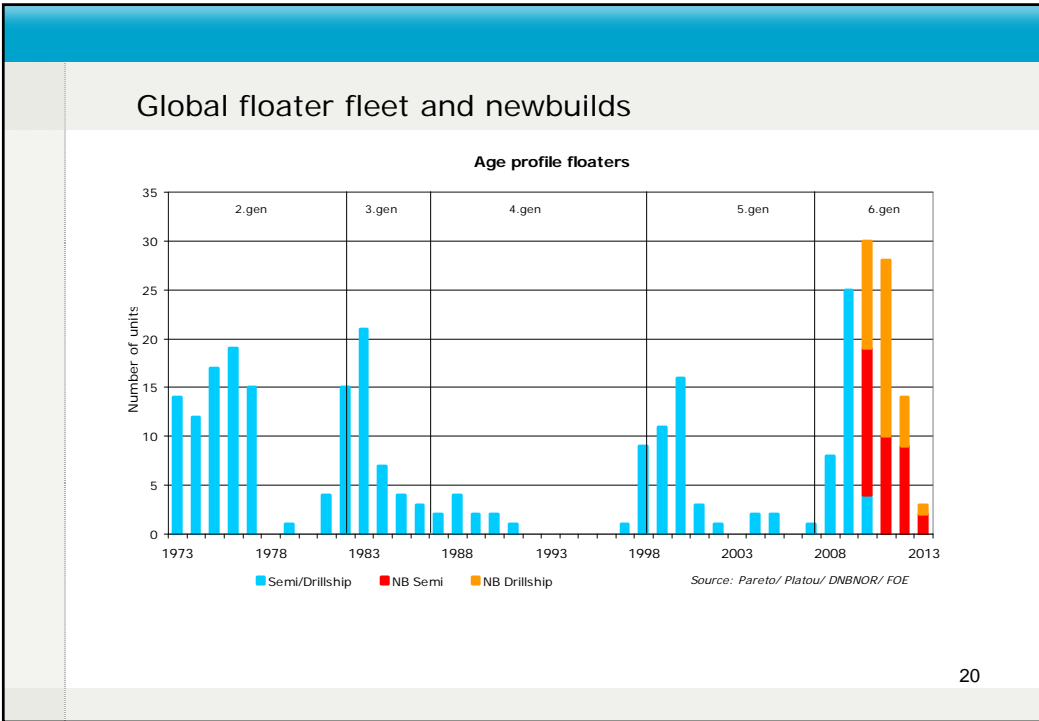
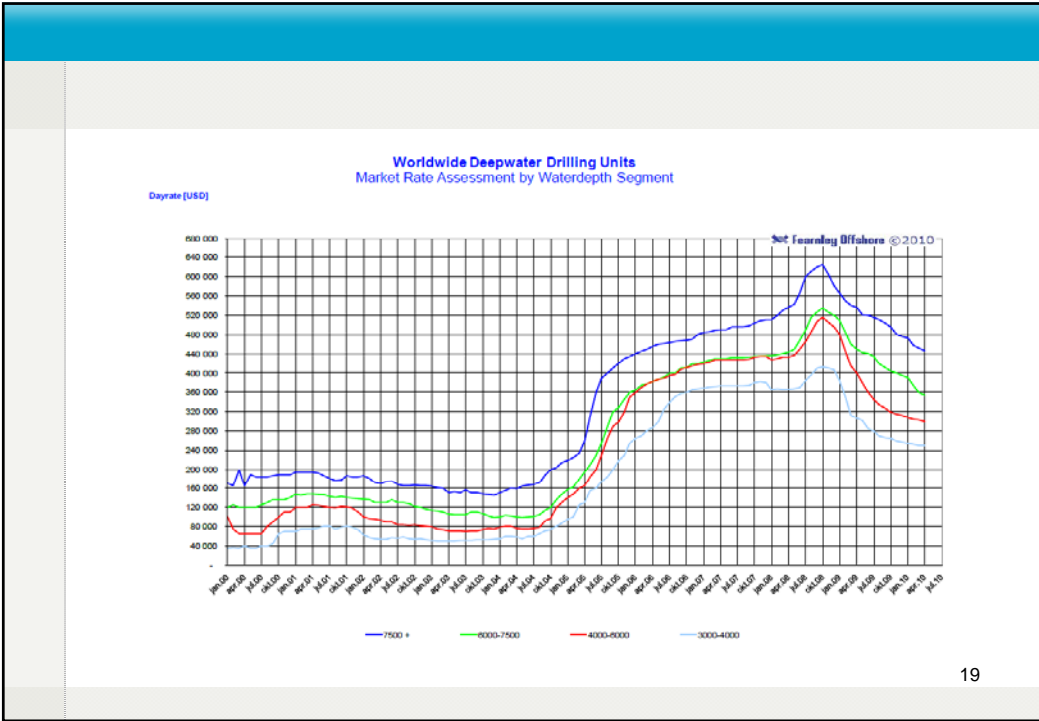
Source: DNB NOR/ODS Petrodata

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AVERAGE DAYRATES UK SECTOR SEMI SUBMERSIBLE DRILLING UNITS



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AGENDA

- FINANCIAL RESULT
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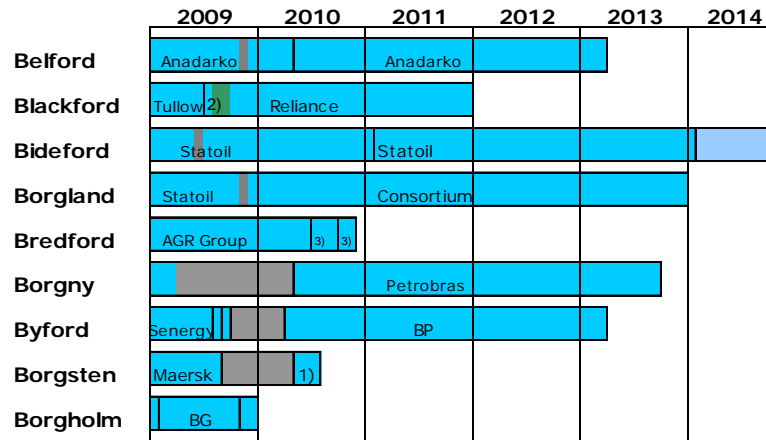
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Fred. Olsen Energy operating worldwide



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Contract schedule as per 30 April 2010



1) Hurricane Exploration PLC

3) RWE Dea Norge AS

2) Vitol Upstream Ghana Ltd.

Upgrade Yard / Class renewal survey Mobilisation Option

Average contract length: 26 months

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Deepwater – Africa/India

Belford Dolphin

- Completed three-year drilling contract with Anadarko April 2010
- Commenced new three-year drilling contract with Anadarko April 2010
- Currently in Mozambique
- Completed five-year class renewal survey in November 2009



Blackford Dolphin

- Currently operating offshore on the east coast of India
- Three-year contract with Reliance Industries Ltd. in India including the contract with Tullow Oil and Vitol Upstream Ghana Ltd.
- Next five-year class renewal survey in 3Q13



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Norway

Bideford Dolphin

- Operating for Statoil under a three-year drilling contract offshore Norway expiring January 2011
- New three-year drilling contract from January 2011 with Statoil
- Five-year class renewal survey completed July 2009



Borgland Dolphin

- Completed operation for Statoil in January 2010
- Commenced operating under a four year drilling contract with consortium of eight oil companies managed by RMN (Rig Management Norway)
- Five-year class renewal survey completed in December 2009



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Norway / United Kingdom

Bredford Dolphin

- Three-year contract through AGR for 7 operators in Norway, commenced in June 2007
- A new one well contract (90 days) with RWE Dea Norway is estimated to commence mid 2010, followed by another one well contract (60 days) with RWE Dea Norway in direct continuation
- Five-year class renewal survey and upgrade completed in June 2007



Borgholm Dolphin

- Accommodation unit with 600 bed capacity. Class renewal survey completed in January 2008
- Completed an accommodation contract with BG Group mid December 2009.
- The unit is currently in Invergordon and is available for new assignments.



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United Kingdom (cont.)

Byford Dolphin

- Commenced three-year drilling contract with BP Exploration in April 2010
- Five-year class renewal survey and upgrade completed in April 2010



Borgsten Dolphin

- Completed a nine month contract with Maersk in August 2009 and are currently carrying out its five-year class renewal survey
- A contract for two wells, estimated to 75 days, was entered into with Hurricane Exploration PLC in January 2010 with commencement in May 2010



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Brazil

Borgny Dolphin

- Commenced operation under a five-year drilling contract with Petrobras in Brazil, expiring September 2013
- Completed five year class renewal survey and upgrade in April 2010
- Currently undergoing an inspection program and final acceptance test, before commencing contract.



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Harland & Wolff

- Focus on ship repair, ship building, steel fabrication and engineering services
- Holds a Waste Management License for ship demolition
- The yard area is serving as a logistics and assembly base for offshore windfarms
- This will be a focus area for the future, in addition to ship building and ship repair



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Summary

- Financial:
 - Revenues were 1,197 million
 - EBITDA was 626 million
 - Profit before tax was 306 million
- Operational:
 - Byford Dolphin commenced 3 years drilling contract with BP
 - Renewal Surveys and Upgrade projects being finalized
- Market:
 - New 3 years drilling contract for Bideford Dolphin
 - Average contract duration: Approximately 26 months
 - Increased enquiries- and tendering activity with new fixtures in Norway and other areas

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